

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1370-30
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39886
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1343FSL 2338FEL 40.00343 N Lat, 109.36849 W Lon At proposed prod. zone NWSE 1343FSL 2338FEL 40.00343 N Lat, 109.36849 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1028'	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 630'	19. Proposed Depth 9000 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5077 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-03-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57638 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

639320X
4429211Y
40.003495
-109.367845

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

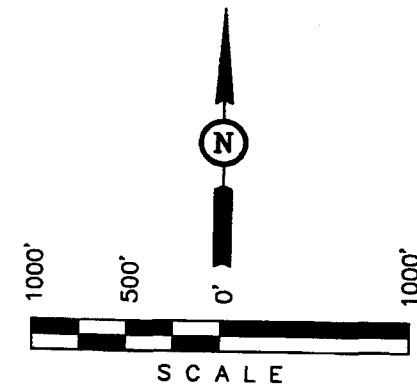
Well location, CWU #1370-30, located as shown in the NW 1/4 SE 1/4 of Section 30, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



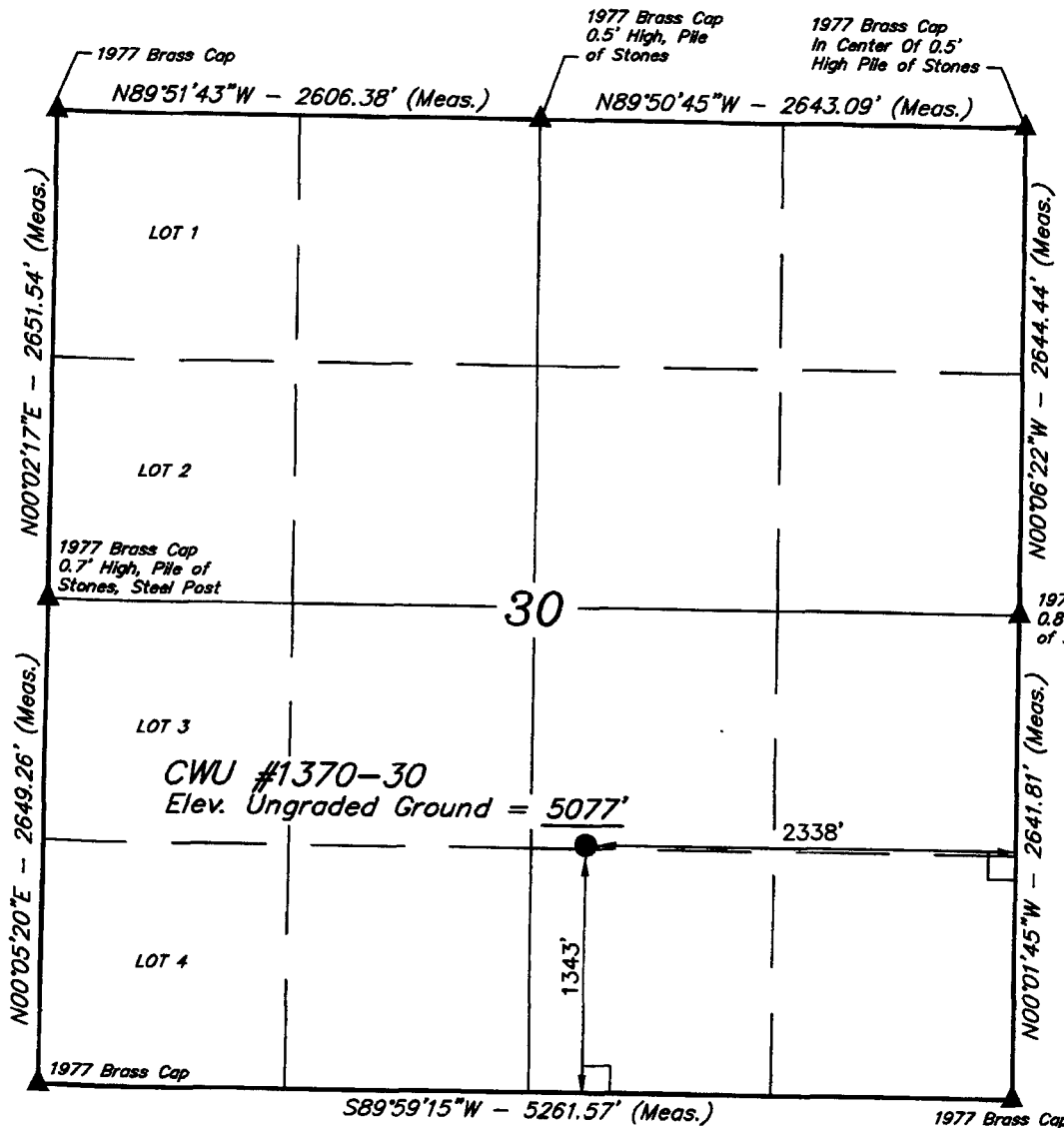
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SHOWN AND FROM FIELD NOTES OF ACTUAL SURVEYS AND MEASUREMENTS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
ROBERT J. JENSEN
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-07	DATE DRAWN: 11-02-07
PARTY S.H. D.H. S.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'12.33" (40.003425)
LONGITUDE = 109°22'06.57" (109.368492)
(NAD 27)
LATITUDE = 40°00'12.45" (40.003458)
LONGITUDE = 109°22'04.13" (109.367814)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1370-30 NW/SE, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,425		Shale	
Wasatch	4,445		Sandstone	
Chapita Wells	4,997		Sandstone	
Buck Canyon	5,688		Sandstone	
North Horn	6,353		Sandstone	
KMV Price River	6,324	Primary	Sandstone	Gas
KMV Price River Middle	7,498	Primary	Sandstone	Gas
KMV Price River Lower	8,313	Primary	Sandstone	Gas
Sego	8,799		Sandstone	
TD	9,000			

Estimated TD: 9,000' or 200'± below Sego top

Anticipated BHP: 4,915 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1370-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1370-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 889 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1370-30
NW/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

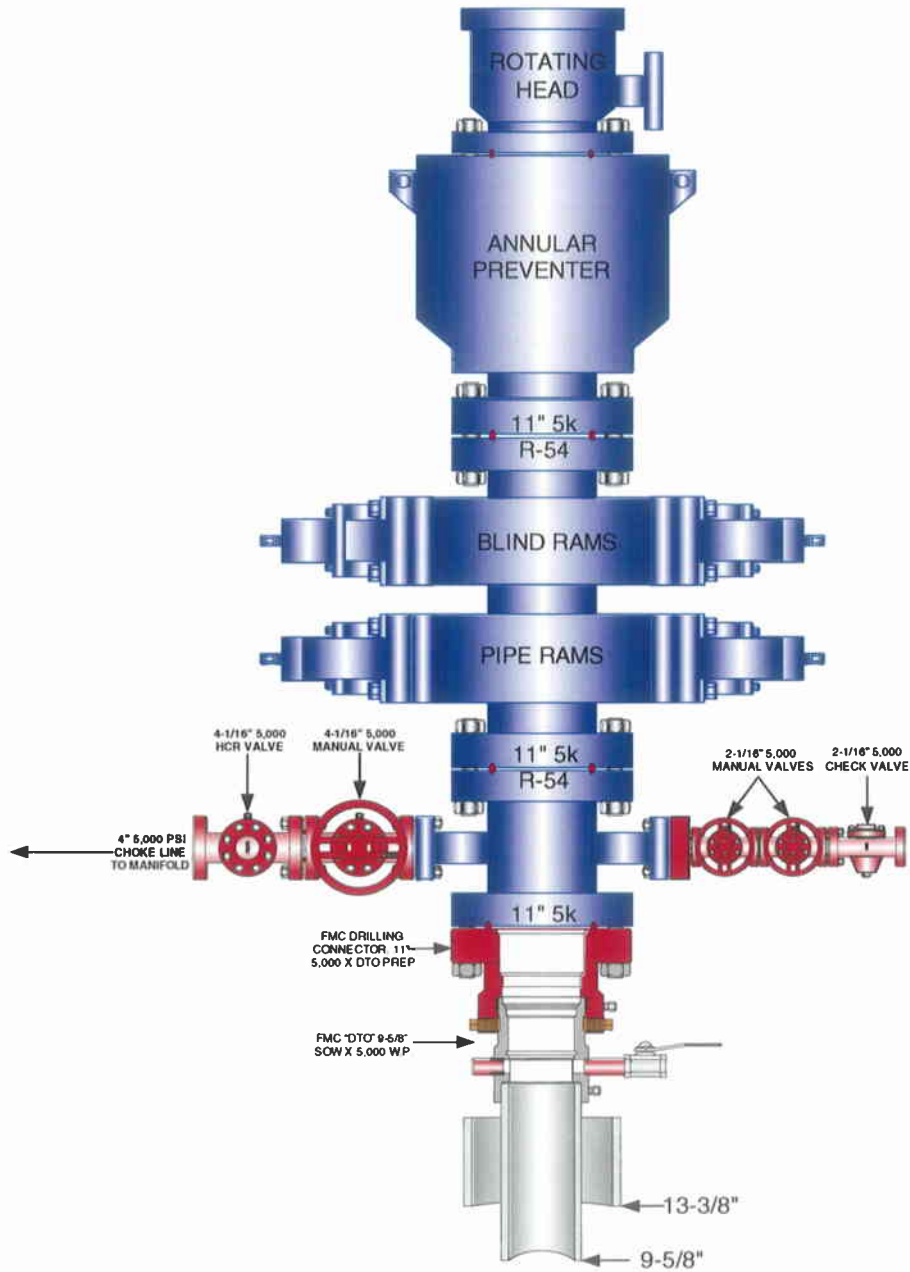
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

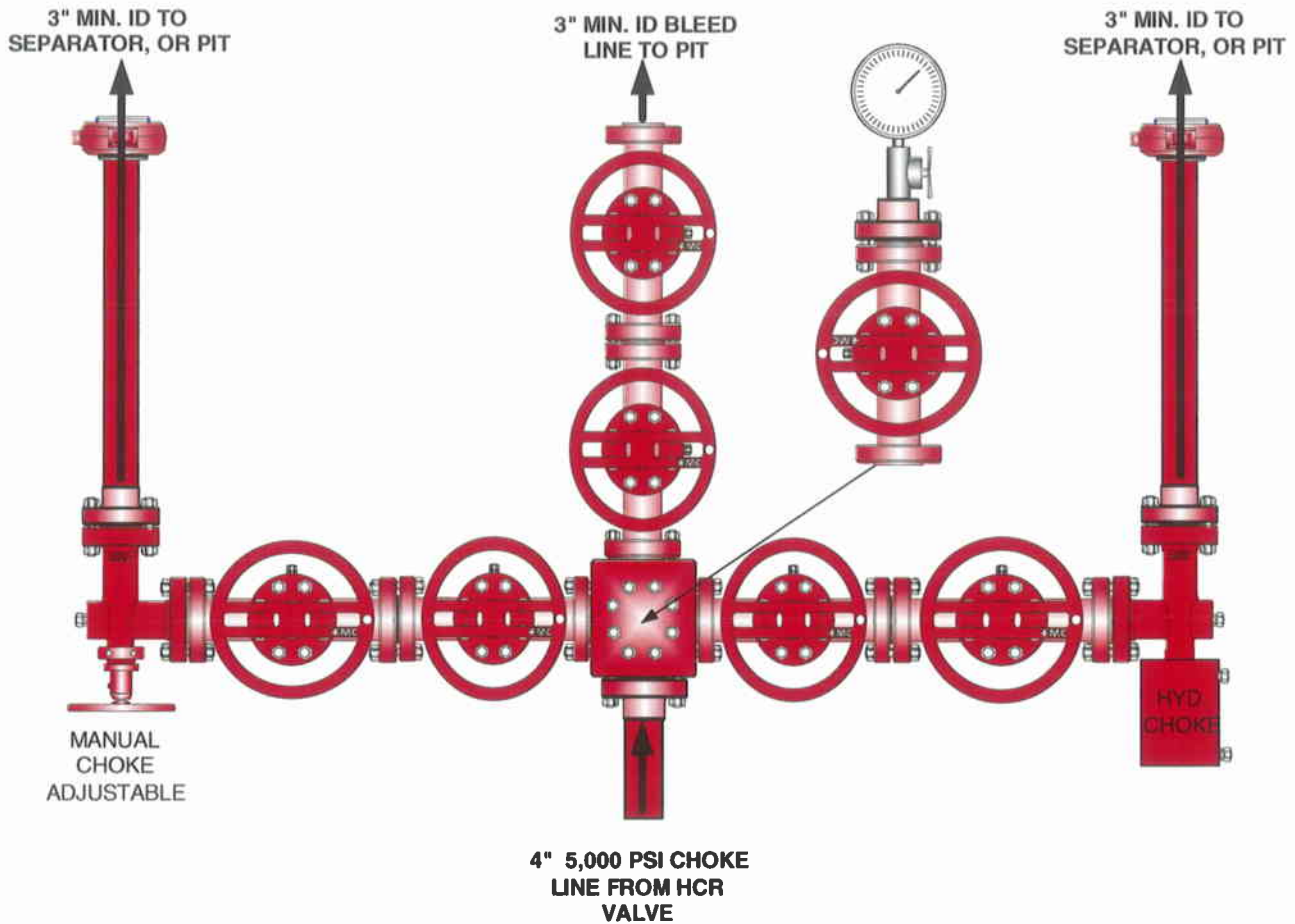
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1370-30
NWSE, Section 30, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 50 feet long with a 40-foot right-of-way, disturbing approximately .05 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.30 acres. Two existing access roads will need to be re-routed around the proposed well pad. The road re-routes are 450 feet and 420 feet long, each with a 40-foot width. Additional surface disturbance of the road re-routes is approximately .80 acre (.41 and .39 acre, respectively). The pipeline is approximately 763 feet long with a 40-foot right-of-way disturbing approximately .70 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 50' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 763' x 40'. The proposed pipeline leaves the northeastern edge of the well pad (Lease U-0337) proceeding in a southwesterly direction for an approximate distance of 763' tying into an existing pipeline in the SWSE of Section 30, T9S, R23E (Lease U-0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the NWSE of Section 30, T9S, R23E, proceeding southeasterly for an approximate distance of 763' to the SWSE of Section 30, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southwest.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

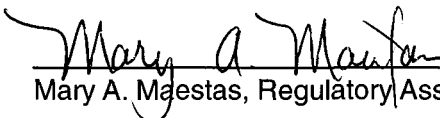
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1370-30 Well, located in the NWSE, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 18, 2007
Date


Mary A. Maestas, Regulatory Assistant

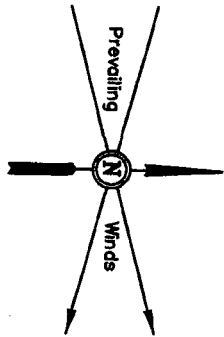
Date of onsite: November 29, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1370-30
SECTION 30, T9S, R23E, S.L.B.&M.
1343' FSL 2338' FEL

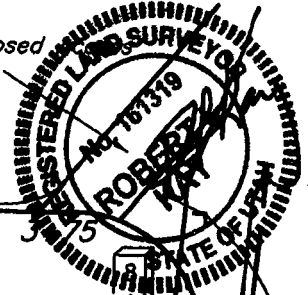
FIGURE #1



SCALE: 1" = 50'
DATE: 11-02-07
Drawn By: S.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Proposed Road



Approx. Top of Cut Slope

Pit Topsoil



C-15.5'
El. 76.0'
(btm. pit)

PROP. ROAD REROUTE

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

RESERVE PITS
(12' Deep)

C-3.1'
El. 75.6'

200'

CATWALK

PIPE RACKS

C-4.7'
El. 77.0'

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TRASH

C-6.8'
El. 79.3'

STORAGE TANK

Sta. 0+00

Approx. Toe of Fill Slope

C-7.6'
El. 80.1'

20' WIDE BENCH

F-12.1'
El. 60.4'

TOILET

FUEL

TRAILER

F-7.0'
El. 65.5'

PROP. ROAD REROUTE

Elev. Ungraded Ground at Location Stake = 5077.0'

Elev. Graded Ground at Location Stake = 5072.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1370-30

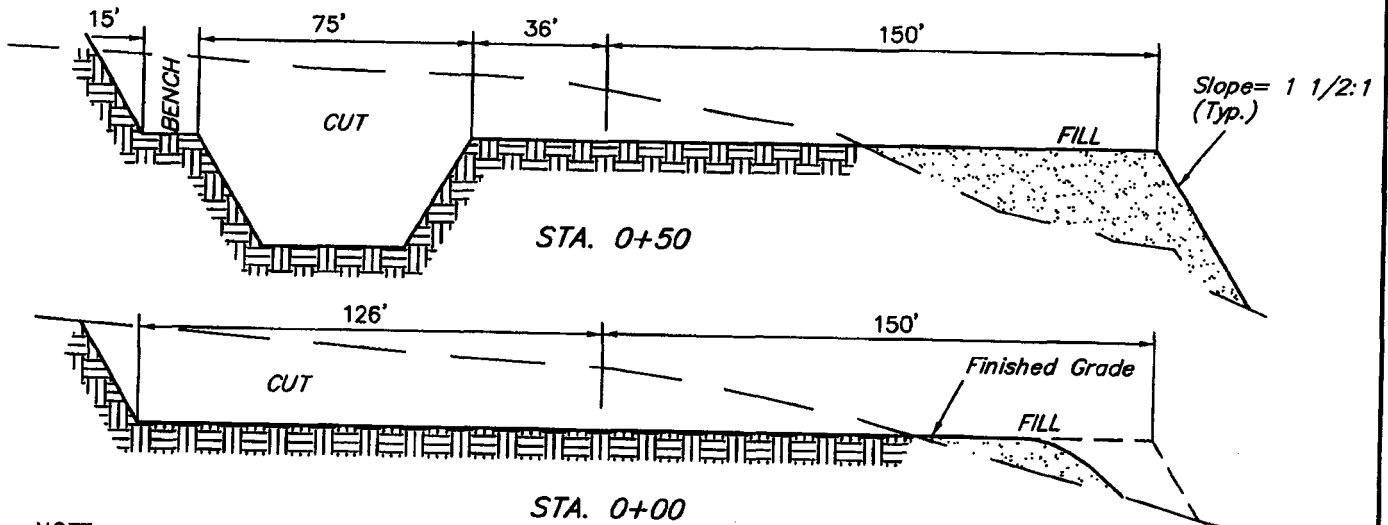
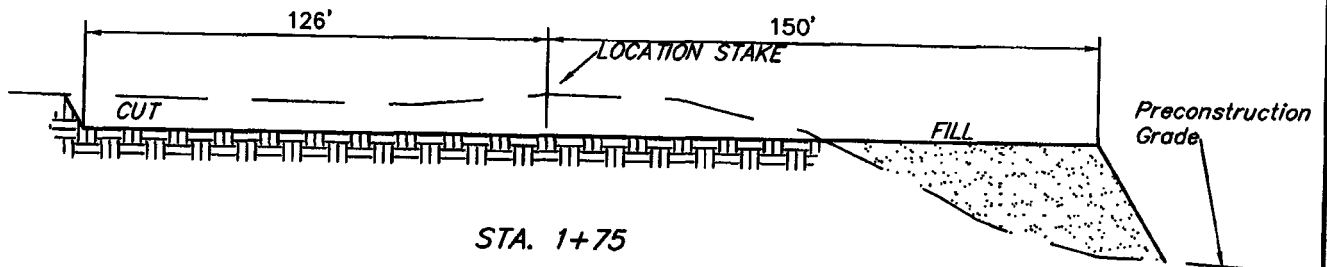
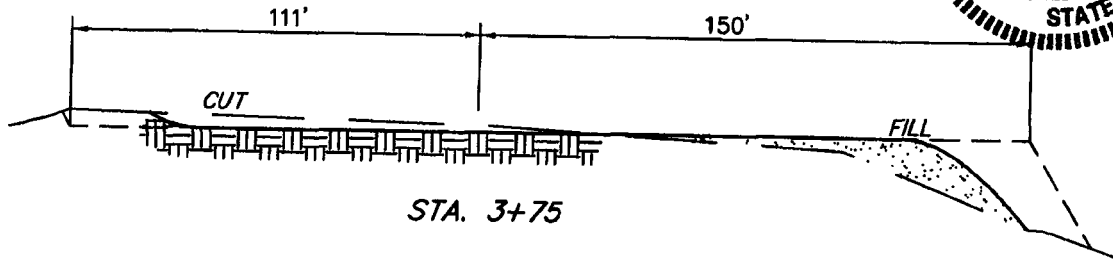
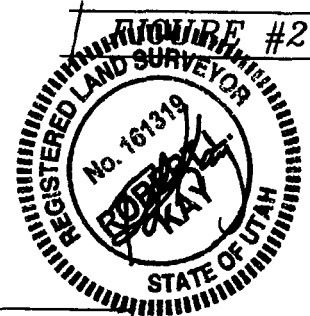
SECTION 30, T9S, R23E, S.L.B.&M.

1343' FSL 2338' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-02-07

Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,210 Cu. Yds.
Remaining Location = 14,650 Cu. Yds.

TOTAL CUT = 16,860 CU.YDS.
FILL = 12,640 CU.YDS.

EXCESS MATERIAL = 4,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,220 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

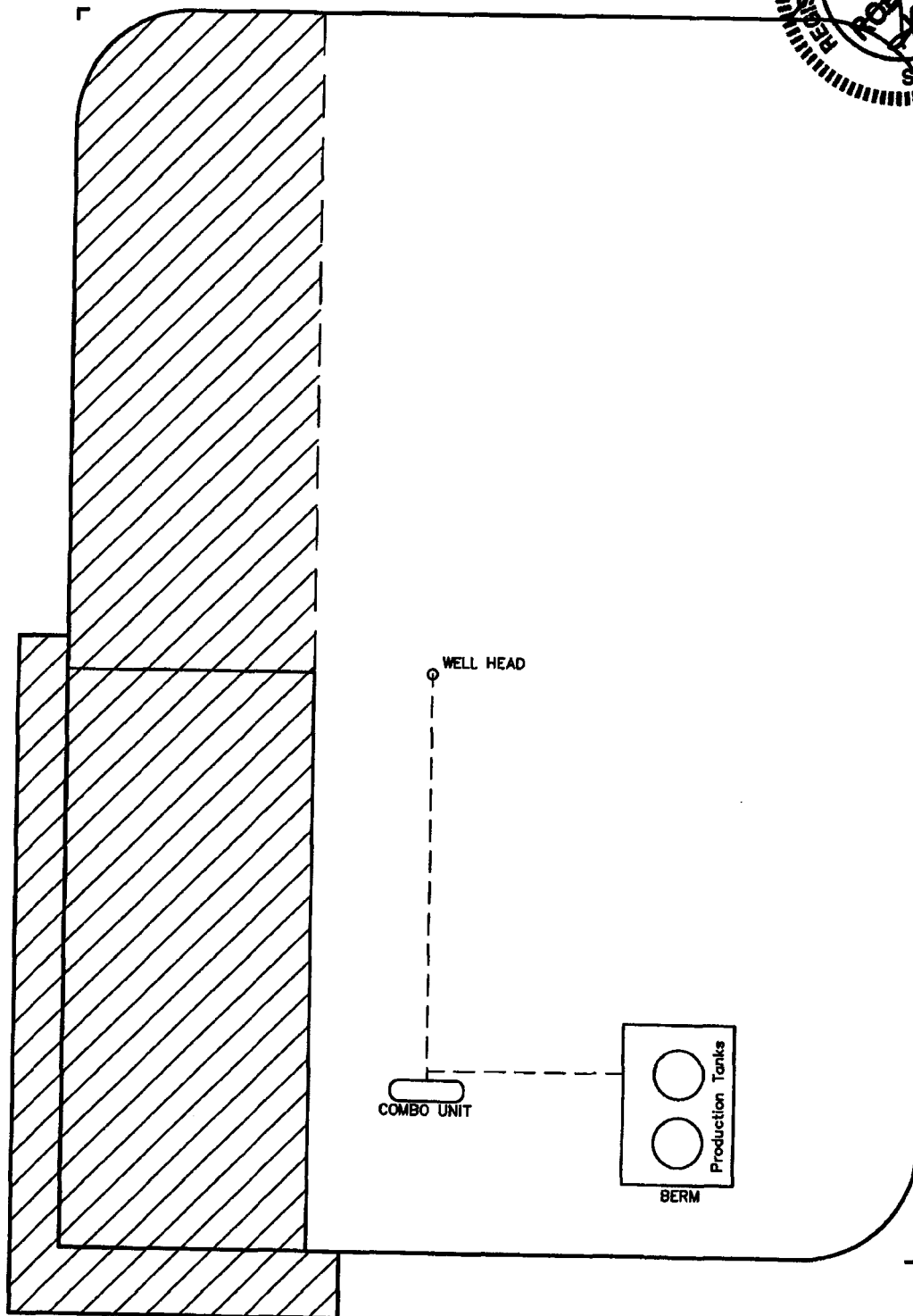
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #1370-30
SECTION 30, T9S, R23E, S.L.B.&M.
1343' FSL 2338' FEL

FIGURE #3



SCALE: 1" = 50'
DATE: 11-02-07
Drawn By: S.G.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

CWU #1370-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

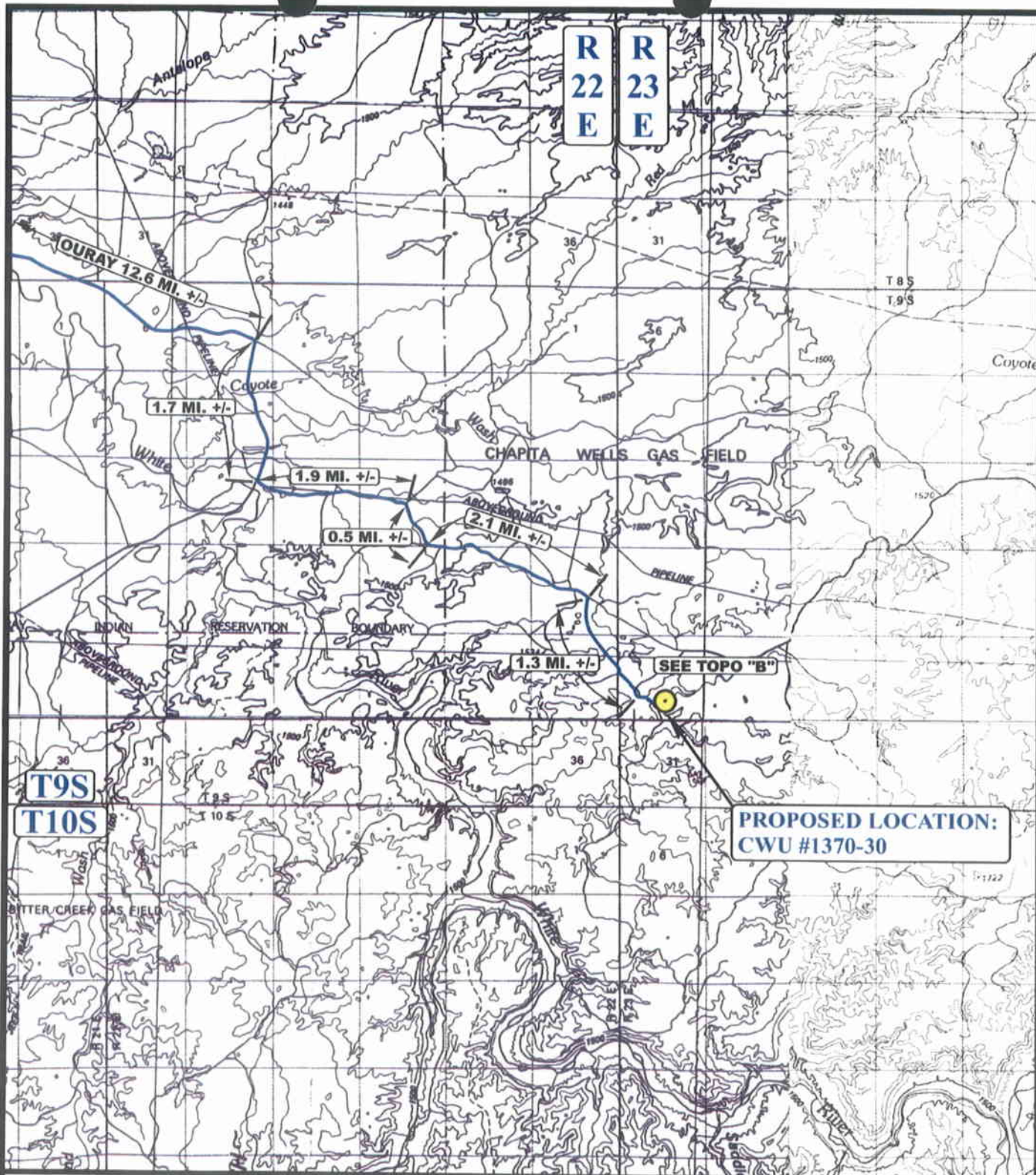
10 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: C.C.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1370-30

SECTION 30, T9S, R23E, S.L.B.&M.

1343' FSL 2338' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

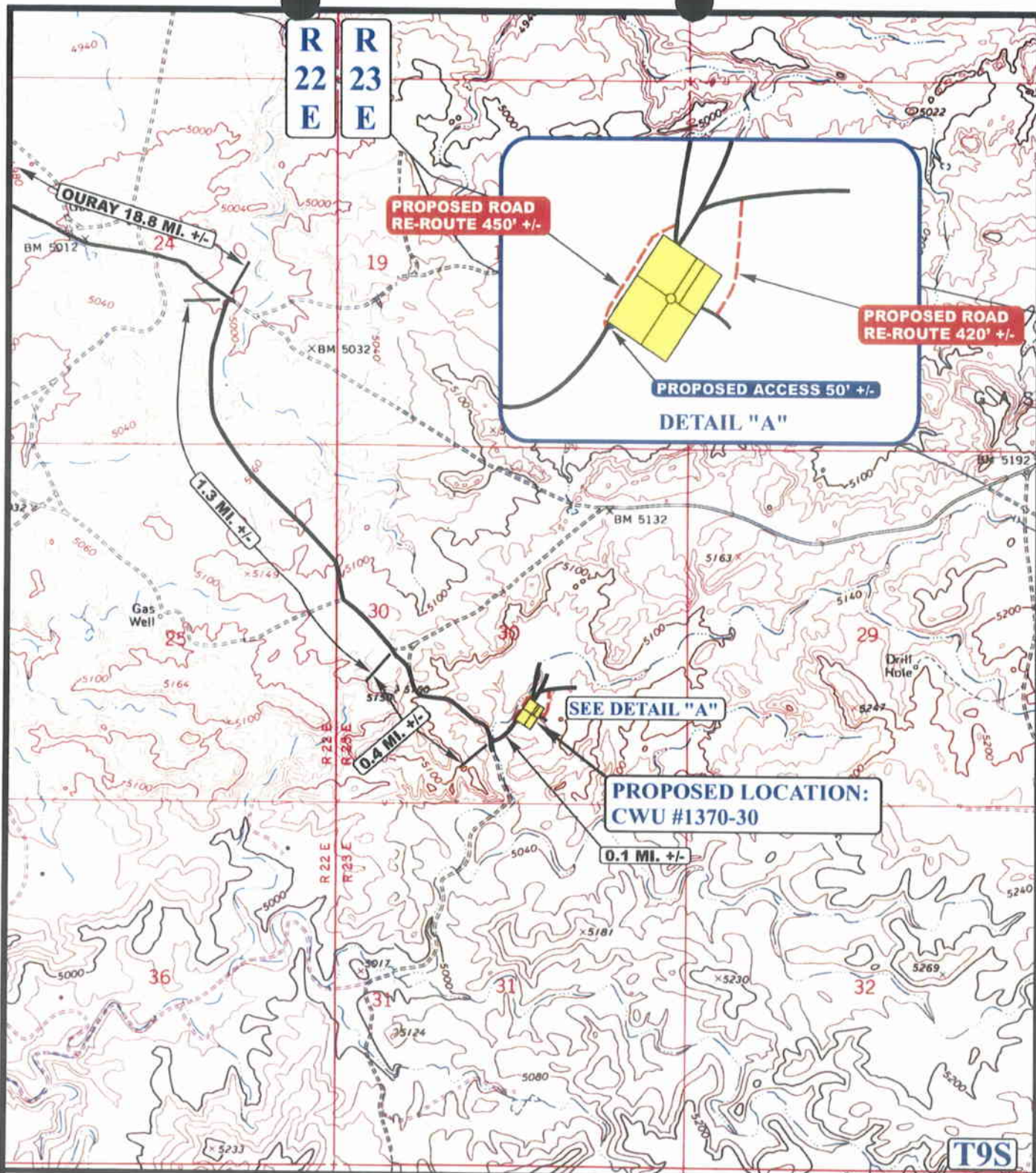


**TOPOGRAPHIC
MAP**

10 29 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 00-00-00

**A
TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

CWU #1370-30
SECTION 30, T9S, R23E, S.L.B.&M.
1343' FSL 2338' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

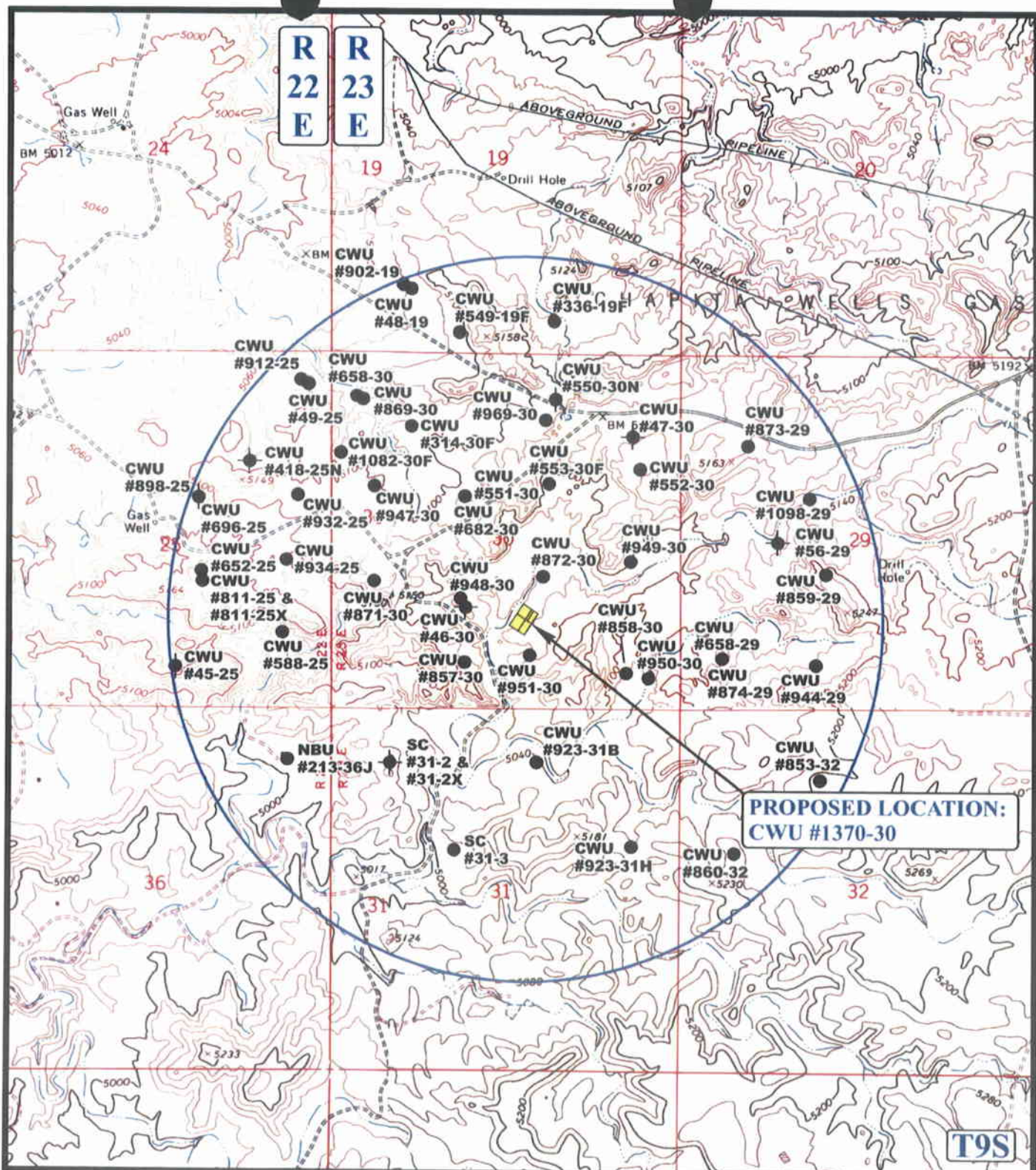


TOPOGRAPHIC
MAP

10 29 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00

B
TOPO



PROPOSED LOCATION:
CWU #1370-30

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #1370-30
SECTION 30, T9S, R23E, S.L.B.&M.
1343' FSL 2338' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

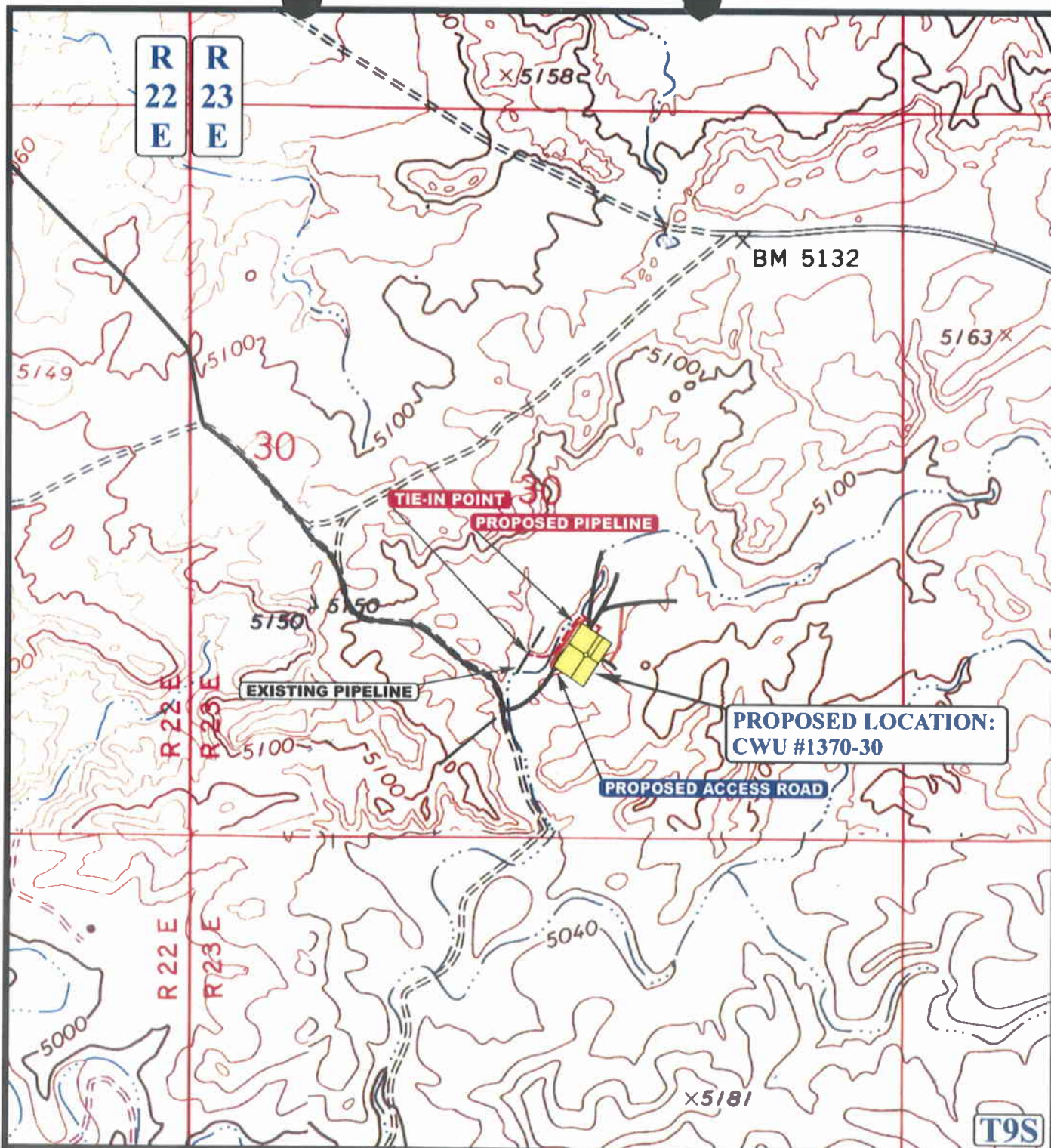


TOPOGRAPHIC
MAP

10 29 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 763' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1370-30
SECTION 30, T9S, R23E, S.L.B.&M.
1343' FSL 2338' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 29 07
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.C.

REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/19/2007

API NO. ASSIGNED: 43-047-39886

WELL NAME: CWU 1370-30

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NWSE 30 090S 230E

SURFACE: 1343 FSL 2338 FEL

BOTTOM: 1343 FSL 2338 FEL

COUNTY: Uintah

LATITUDE: 40.00350 LONGITUDE: -109.3679

UTM SURF EASTINGS: 639320 NORTHINGS: 4429211

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0337

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1996
Siting: Suspend General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

Proposed PZ MesaVerde)

43-047-39884	CWU 1374-29 Sec 29 T09S R23E 1305 FSL 1060 FEL	
43-047-39885	CWU 1373-29 Sec 29 T09S R23E 2562 FSL 2630 FEL	
43-047-39886	CWU 1370-30 Sec 30 T09S R23E 1343 FSL 2338 FEL	
43-047-39883	CWU 1364-18 Sec 18 T09S R23E 1330 FSL 1310 FWL	
43-047-39882	CWU 1362-25 Sec 25 T09S R22E 1367 FNL 1394 FWL	
43-047-50020	CWU 1376-32 Sec 32 T09S R23E 0055 FNL 1273 FEL	
43-047-50021	CWU 1390-32 Sec 32 T09S R23E 0280 FNL 0057 FEL	
43-047-50022	CWU 1377-32 Sec 32 T09S R23E 1566 FNL 0025 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-3-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 3, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Well Unit 1370-30 Well, 1343' FSL, 2338' FEL, NW SE, Sec. 30, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39886.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Well Unit 1370-30
API Number: 43-047-39886
Lease: UTU0337

Location: NW SE Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1370-30
API No: 43-047-39886

Location: NWSE, Sec. 30, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

This well is located within the Resource Development Group (RDG) EIS project boundary, any **additional mitigation or COA's approved in the Final RDG EIS Record of Decision are also applicable to approval of this proposed action.**

Conditions Of Approval:

- If Uinta Basin hookless cactus, or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.

- The reserve pit shall be lined with **16 ml** or greater liner to prevent pit leakage and at least **single felt liner to prevent pit leakage** prior to spudding.
- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be “squeezed”, (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- All permanent facilities, not regulated by OSHA, shall be painted the same color, **Carlsbad Canyon or Covert green**; within six months of installation.
- During construction the topsoil from the location shall be stripped and windrowed separately from the other excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.
- Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
<i>Kochia</i>	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Scarlet globemallow	1 lbs/acre
Needle and threadgrass	3 lbs/acre
Wyoming big sagebrush	3 lbs/acre
Shadscale saltbush	3 lbs/acre

- All pounds are in pure live seed.
- Seeding will take place from August 15 until the ground freezes in the fall or early winter.
- All seed and mulch shall be certified weed free.
- Drill seeding is the required method unless topography will not allow.
- Rates are set for drill seeding; double the rate if broadcasting.
- If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
- Reseeding shall be required if initial seeding is not successful.

- Once the location is plugged and abandoned, the well location and access road shall be recontoured to the natural topography, topsoil shall be respread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum shall be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
- Corners of the well pad will be rounded to minimize excavation.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
OA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1370-30

Api No: 43-047-39886 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/06/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/06/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39471	CHAPITA WELLS UNIT 1290-25	NWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/4/2008	<u>11/10/08</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39512	CHAPITA WELLS UNIT 1335-15	NWNE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/6/2008	<u>11/10/08</u>		
Comments: <u>MESAVERDE</u> <u>PRCV=</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39886	CHAPITA WELLS UNIT 1370-30	NWSE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/6/2008	<u>11/10/08</u>		
Comments: <u>MESAVERDE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/7/2008

Title

Date

(5/2000)

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1370-30

9. API Well No.
43-047-39886

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NWSE 1343FSL 2338FEL
40.00343 N Lat, 109.36849 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/6/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64550 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 11/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
NOV 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached) CUW 137D-3D

9. API Well No.
Multiple (See Attached) 43 047 39886

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)

9S 23E 3D

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature

Mickenzie Thacker

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

11/26/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1370-30

9. API Well No.
43-047-39886

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E NWSE 1343FSL 2338FEL
40.00343 N Lat, 109.36849 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/21/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66615 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-26-2009

Well Name	CWU 1370-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39886	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-09-2008	Class Date	
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	062318
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,086/ 5,073				
Location	Section 30, T9S, R23E, NWSE, 1343 FSL & 2338 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304988	AFE Total	1,810,400	DHC / CWC	880,700/ 929,700
Rlg Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-12-2008
02-12-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1343' FSL & 2338' FEL (NW/SE)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.003425, LONG 109.368492 (NAD 83)
			LAT 40.003458, LONG 109.367814 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 9000' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0337
			ELEVATION: 5077.0' NAT GL, 5072.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5073') 5086' KB (13')
			EOG WI 55.6856%, NRI 47.67131%

10-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-27-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

10-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

10-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

10-31-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-07-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/06/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/06/08 @ 1:30 PM.

11-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-18-2008 Reported By KYLAN COOK

Daily Costs: Drilling	\$252,674	Completion	\$0	Daily Total	\$252,674
Cum Costs: Drilling	\$327,674	Completion	\$0	Well Total	\$327,674
MD	2,352	TVD	2,352	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/12/2008. DRILLED 12-1/4" HOLE TO 2339' GL (2352' KB). FLUID DRILLED FROM 1459'. LOST RETURNS AT 1770'. RAN 55 JTS (2333.34') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2346' KB. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/177 BBLS FRESH WATER. BUMPED PLUG W/528# @ 5:04 PM, 11/16/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3HR 10MIN.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1217' = 0.5 DEGREE & 2325' = 2.25 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-13-08 @ 1:40 PM.

12-10-2008		Reported By		JIM SCHLENKER							
Daily Costs: Drilling		\$92,884		Completion		\$0		Daily Total		\$92,884	
Cum Costs: Drilling		\$420,558		Completion		\$0		Well Total		\$420,558	
MD	3,320	TVD	3,320	Progress	968	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3,320'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	MIRU FROM CWU 1295-30 (.5 MILE).								
10:00	14:00	4.0	NU BOP/DIVERTER, FMC PRESENT. RIG ON DAY RATE @ 10:00, 12/09/2008.								
14:00	19:00	5.0	TEST BOPS/DIVERTER AS FOLLOWS; TEST BOPS/DIVERTER, AS FOLLOWS; TEST UPPER & LOWER VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS, BLIND RAMS, HCR VALVE, CHOKE MANIFOLD, SUPER CHOKE TO 250 PSI FOR 5 MIN. & 5000 PSI FOR 10 MIN.. TEST ANNULAR TO 250 PSI FOR 5 MIN. & 2500 PSI FOR 10 MIN. TEST CSG. TO 1500 PSI FOR 30 MIN. ALL TEST PASSED								
19:00	20:30	1.5	INSTALL WEAR BUSHING, TRIP IN HOLE WITH 7.875 "X-TREME" BIT & BHA, INSTALL ROTATING RUBBER, TRIP TO BOTTOM, TAG @ 2280'.								
20:30	21:30	1.0	DRILL CEMENT, SHOE + 10 FEET NEW HOLE TO 2362', WOB 14/18, RPM 50-70MM.								
21:30	22:00	0.5	SPOT HIGH VIS PILL, PERFORM FIT, PRESSURE 235 PSI = EMW 10.5, RUN WL SURVEY @ 2360' = 2 DEGREES.								
22:00	06:00	8.0	DRILL 2352' - 3320' (968') ROP 121, WOB 22.5, RPM 50+68MM, SPP 1250/1300, TQR 2200, MW 8.7, VIS 30.								
BOILER 24 HOURS.											
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS: TESTING BOPE & PROPER VALVE FUNCIONING.											
FULL CREWS.											
FUEL ON HAND 9,674 GALLONS, FUEL USED 1,296 GALLONS.											
FUNCTION TEST CROWN-O-MATIC.											
FORMATION: MAHOGANY OIL SHALE.											
ROTATING WT 97, PICK UP 101, SLACK OFF 94.											
UNMANNED MUD LOGGER DAY # 1 (FIRST DAY ON THIS WELL 12/9/2008).											
RIG ON DAY RATE @ 10:00 - 12/09/2008.											
06:00	SPUD 7 7/8" HOLE @ 22:00 HRS, 12/09/2008.										

12-11-2008		Reported By		J.SCHLENKER/D.WINKLER							
Daily Costs: Drilling		\$33,071		Completion		\$0		Daily Total		\$33,071	
Cum Costs: Drilling		\$453,630		Completion		\$0		Well Total		\$453,630	
MD	4,950	TVD	4,950	Progress	1,628	Days	2	MW	8.7	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4950'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	DRILLED 3327' TO 3417', (90'), ROP 90, MW 8.8, VIS 30, GPM 430, NO LOSS/GAIN.								
07:00	07:30	0.5	DEVATION SURVEY 3372' @ 2.5 DEGREE								

07:30	11:30	4.0 DRILLED 3417' TO 3780', (363'), ROP 90, MW 9.0, VIS 32, GPM 430, NO LOSS/GAIN.
11:30	12:00	0.5 DEVIATION SURVEY 3737' @ 2.25 DEGREE.
12:00	14:30	2.5 DRILLED 3780' TO 4053', (273'), ROP 109, MW 9.1, VIS 32, GPM 430, NO LOSS/GAIN.
14:30	15:00	0.5 SERVICE RIG
15:00	20:00	5.0 DRILLED 4053' TO 4460', (407'), ROP 81, MW 9.2, VIS 35, GPM 430, NO LOSS/GAIN.
20:00	20:30	0.5 DEVIATION SURVEY 4415' @ 2.5 DEGREE.
20:30	06:00	9.5 DRILLED 4460' TO 4950', (490'), ROP 50, MW 9.3, VIS 36, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS

NO RIG REPAIRS

FULL CREWS

SAFETY MEETING # 1 DRIVING

SAFETY MEETING # 2 TRIPS AND FALLS

FUEL ON HAND 7810 GLS, USED 1864 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 2

12-12-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$36,370	Completion	\$0	Daily Total	\$36,370						
Cum Costs: Drilling	\$490,000	Completion	\$0	Well Total	\$490,000						
MD	6,060	TVD	6,060	Progress	1,110	Days	3	MW	9.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6060'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 4950' TO 5321', (371'), ROP 46, MW 9.2, VIS 35, GPM 430, NO LOSS/GAIN.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLED 5321' TO 6060', (739'), ROP 47, MW 9.7, VIS 33, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS

NO RIG REPAIRS

FULL CREWS

SAFETY MEETING # 1 PRESSURE RELIEF

SAFETY MEETING # 2 WORKING ON PUMPS

FUEL ON HAND 6835 GLS, USED 975 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 3

12-13-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$29,892	Completion	\$0	Daily Total	\$29,892						
Cum Costs: Drilling	\$519,893	Completion	\$0	Well Total	\$519,893						
MD	6,890	TVD	6,890	Progress	830	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6890'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6060 TO 6273', (213'), ROP 35, MW 9.7, VIS 34, GPM 430, NO LOSS/GAIN.

12:00 12:30 0.5 SERVICE RIG
 12:30 06:00 17.5 DRILLED 6273' TO 6890', (617'), ROP 35, MW 10., VIS 34, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING # 1 CHANGE OUT BOOM DIES
 SAFETY MEETING # 2 WORKING WITH STEAM HOSES
 FUEL ON HAND 5037 GLS, USED 1798 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 4

12-14-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$38,638	Completion	\$0	Daily Total	\$38,638
Cum Costs: Drilling	\$558,531	Completion	\$0	Well Total	\$558,531

MD 7,311 **TVD** 7,311 **Progress** 127 **Days** 5 **MW** 10.3 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7311'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6890' TO 7017', (127'), ROP 21, MW 10.3, VIS 36, GPM 430, NO LOSS/GAIN
12:00	13:00	1.0	SAFETY MEETING, MIX PILL, DROP SURVEY, PUMP PILL
13:00	18:00	5.0	TRIP FOR BIT
18:00	00:30	6.5	CHANGE OUT MUD MOTOR, BIT, TRIP IN HOLE WITH BIT.
00:30	05:00	4.5	DRILLED 7017' TO 7311', (294'), ROP 65, MW 10.5, VIS 34, GPM 430, NO LOSS/GAIN.
05:00	06:00	1.0	SERVICE RIG.

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING # 1 FALL PROTECTION
 SAFETY MEETING # 2 KELLY HOSE
 FUEL ON HAND 3655 GLS, USED 1381 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 5

12-15-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$38,091	Completion	\$3,675	Daily Total	\$41,766
Cum Costs: Drilling	\$596,623	Completion	\$3,675	Well Total	\$600,298

MD 8,041 **TVD** 8,041 **Progress** 730 **Days** 6 **MW** 10.7 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (SWIVEL). CUT DRLG LINE.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7311' TO 7490', (179'), ROP 51, MW 10.6, VIS 35, GPM 430, NO LOSS/GAIN.
09:30	10:00	0.5	WORK PIPE, CONDITON HOLE
10:00	23:00	13.0	DRILLED 7490' TO 8041, (551'), ROP 42, MW 10.8, VIS 36, GPM 430, NO LOSS/GAIN.

23:00 05:00 6.0 TOP DRIVE FAILED. TOOH TO 2200' INSIDE CASING. RIG REPAIR, TOP DRIVE SWIVEL INTER SEAL ALLOWING DRILLING FLUIDS INTO GEAR CASE

05:00 06:00 1.0 SLIP & CUT DRILL LINE

NO ACCIDENTS / INCIDENTS
 RIG REPAIRS: WORK ON TOP DRIVE SWIVEL INTER SEAL
 FULL CREWS
 SAFETY MEETING # 1 BLOW DOWN BOILER
 SAFETY MEETING # 2 SWIVEL PACKING
 FUEL ON HAND 6652 GLS, USED 1280 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 6

12-16-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$44,768 **Completion** \$0 **Daily Total** \$44,768

Cum Costs: Drilling \$641,391 **Completion** \$3,675 **Well Total** \$645,066

MD 8,460 **TVD** 8,460 **Progress** 419 **Days** 7 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8460'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG
06:30	11:00	4.5	RIG REPAIR, CHANGE OUT SEAL ON SWIVEL
11:00	14:00	3.0	TRIP FOR BIT
14:00	18:00	4.0	TRIP IN HOLE WITH BIT
18:00	20:30	2.5	RIG REPAIR, TRIP IN WITH BIT
20:30	21:30	1.0	WASH AND REAM 92', MW 10.8, VIS 35, GPM 430, NO LOSS/GAIN.
21:30	06:00	8.5	DRILLED 8041' TO 8460', (419'), ROP 49, MW 11.0, VIS 36, GPM 430, NO LOSS/GAIN STARTED DRILLING THROUGH GAS BUSTER @ 8130', DRILLING WITH 5' FLARE

NO ACCIDENTS / INCIDENTS
 RIG REPAIRS: WORK ON TOP DRIVE SWIVEL INTER SEAL
 FULL CREWS
 SAFETY MEETING # 1 FORKLIFT
 SAFETY MEETING # 2 SWIVEL PACKING
 FUEL ON HAND 5175 GLS, USED 1476 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 7

12-17-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$27,743 **Completion** \$2,331 **Daily Total** \$30,074

Cum Costs: Drilling \$669,135 **Completion** \$6,006 **Well Total** \$675,141

MD 8,889 **TVD** 8,889 **Progress** 429 **Days** 8 **MW** 11.1 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (TOP DRIVE SWIVEL)

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILLED 8460' - 8889', (429'), ROP 35, MW 11.2, VIS 35, GPM 430, NO LOSS/GAIN.

18:00 06:00 12.0 TOOH TO SHOE FOR RIG REPAIR: TOP DRIVE SWIVEL GEAR BOX LEAKING OIL.
MW 11.2, VIS 36, CIRCULATING, REBUILDING SWIVEL

NO ACCIDENTS / INCIDENTS
RIG REPAIRS: WORK ON TOP DRIVE SWIVEL
FULL CREWS
SAFETY MEETING # 1 OPERATING BOILER
SAFETY MEETING # 2 PACKING BAR
FUEL ON HAND 3546 GLS, USED 1628 GLS
TEST CROWN-O-MATIC, BOP DRILL
UNMANNED LOGGER DAY 8

12-18-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$44,613	Completion	\$121,140	Daily Total	\$165,753						
Cum Costs: Drilling	\$713,748	Completion	\$127,146	Well Total	\$840,894						
MD	9,000	TVD	9,000	Progress	111	Days	9	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LDDP / RIG REPAIR

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIG REPAIR: REPAIR TOP DRIVE SWIVEL, TRIP BIT BACK TO BTM
12:30	14:30	2.0	DRILLED 8889' TO 8943', (44'), ROP 22, MW 11.2, VIS 36, GPM 430, NO LOSS/GAIN.
14:30	15:00	0.5	SERVICE RIG
15:00	17:30	2.5	DRILLED 8943' TO 9000' TD, (57'), ROP 23, MW 11.2, VIS 36, GPM 430, NO LOSS/GAIN. REACHED TD AT 17:30 HRS, 12/17/08.
17:30	18:30	1.0	CIRCULATE, DROP SURVEY, PUMP PILL (275 BBL OF 14.2 - 12.0 EMW)
18:30	00:30	6.0	TRIP OUT OF HOLE TO HWDP.
00:30	06:00	5.5	RIG REPAIR: BOOM CLAMP BROKE, REPAIRING CLAMP

NO ACCIDENTS / INCIDENTS
RIG REPAIRS: WELDING ON BOOM CLAMP
FULL CREWS
SAFETY MEETING # 1 TRIP IN HOLE
SAFETY MEETING # 2 TRIP OUT OF HOLE
FUEL ON HAND 9028 GLS, USED 1348 GLS
TEST CROWN-O-MATIC, BOP DRILL
UNMANNED LOGGER DAY 9

12-19-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$48,030	Completion	\$68,792	Daily Total	\$116,822						
Cum Costs: Drilling	\$761,779	Completion	\$195,938	Well Total	\$957,717						
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR: WELD ON BOOM.

07:30 08:30 1.0 TRIP OUT OF HOLE WITH BIT.

08:30 11:00 2.5 RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING.

11:00 19:00 8.0 RUN CASING A TOTAL OF 209 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 9000', FLOAT COLLAR @ 8953', MARKER JOINTS @ 6265' & 4002' AND TWENTY FIVE CENTRALIZERS, 12/17/2008 @ 1100 HRS NOTIFIED BLM VERNAL OFFICE,(EMAIL) JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING.

19:00 21:00 2.0 TAG BTM, LAND HANGER, RIG DOWN CASING EQUIPMENT, RIG UP CMT EQUIPMENT, THIRD PARTY SAFETY MEETING.

21:00 23:00 2.0 CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED LEAD AND PUMPED 365 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.89 GPS H2O (129 BBLS CMT). MIXED AND PUMPED TAIL 1495 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (343 BBLS CMT). DISPLACED TO FLOAT COLLAR WITH 128 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2500 PSI AT 2.3 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, FLOATS HELD.

23:00 00:00 1.0 RIG DOWN CMT EQUIPMENT

00:00 01:00 1.0 LAND WELL HEAD SEAL

01:00 05:00 4.0 NIPPLE DOWN BOP, CLEAN TANKS

05:00 06:00 1.0 RDRT, EMAILED BLM VERNAL JAMIE SPARGER ON 12/19/2008 RIG MOVE TO 1290-25 @ 0730 AND BOPE TEST 1400 HRS, TRANSFERED FROM CWU 1370-30 TO CWU 1290-25 3 JTS 4.5 N80 X 11.6 X LTC CASING (128.31') AND 8227 GALS DIESEL, RIG MOVE IS APPROXIMATLY 1.5 MILES

NO ACCIDENTS / INCIDENTS

RIG REPAIRS: WELDING ON BOOM CLAMP

FULL CREWS

SAFETY MEETING # 1 RUN CASING

SAFETY MEETING # 2 THIRD PARTY SAFETY MEETING

FUEL ON HAND 8227 GLS,

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 10

06:00 RELEASED RIG AT 12/19/08 @ 05:00 HRS, 12/19/08.

CASING POINT COST \$754,639

12-23-2008		Reported By		SEARLE							
DallyCosts: Drilling		\$0		Completion		\$43,752		Daily Total		\$43,752	
Cum Costs: Drilling		\$761,779		Completion		\$239,690		Well Total		\$1,001,469	
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 8953.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 1300'. RD SCHLUMBERGER.								

01-10-2009		Reported By		SEARLE							
DallyCosts: Drilling		\$0		Completion		\$650		Daily Total		\$650	
Cum Costs: Drilling		\$761,779		Completion		\$240,340		Well Total		\$1,002,119	
MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : PBTB : 8953.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. PRESSURE TEST CASING TO 6500 PSIG. HELD OK RD WSS.

01-15-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$37,653	Daily Total	\$37,653
Cum Costs: Drilling	\$761,779	Completion	\$277,993	Well Total	\$1,039,772
MD	9,000	TVD	9,000	Progress	0
		Days	13	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTB : 8953.0 Perf : 8085'-8749' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8366'-67', 8377'-78', 8422'-23', 8436'-37', 8451'-52', 8481'-82', 8527'-28', 8550'-51', 8567'-68', 8615'-16', 8630'-31', 8748'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3834 GAL LINEAR DELTA 200 PAD, 6386 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 23021 GAL DELTA 200 W/88900# 20/40 SAND @ 1-5 PPG. MTP 6600 PSIG. MTR 50.9 BPM. ATP 5076 PSIG. ATR 42.0 BPM. ISIP 5000 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8340'. PERFORATE MPR FROM 8085'-86', 8113'-14', 8143'-44', 8167'-68', 8195'-96', 8215'-16', 8221'-22', 8229'-30', 8260'-61', 8265'-66', 8281'-82', 8297'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6543 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 15096 GAL DELTA 200 W/48300# 20/40 SAND @ 1-3 PPG. MTP 6733 PSIG. MTR 50.5 BPM. ATP 4877 PSIG. ATR 39.2 BPM. ISIP 3000 PSIG. RD HALLIBURTON. SDFN.

01-16-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$263,011	Daily Total	\$263,011
Cum Costs: Drilling	\$761,779	Completion	\$541,004	Well Total	\$1,302,784
MD	9,000	TVD	9,000	Progress	0
		Days	14	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTB : 8953.0 Perf : 6625'-8749' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8055'. PERFORATE MPR FROM 7811'-12', 7831'-32', 7855'-56', 7885'-86', 7925'-26', 7933'-34', 7938'-39', 7953'-54', 7980'-81', 8005'-06', 8025'-26', 8036'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6656 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 29423 GAL DELTA 200 W/108300# 20/40 SAND @ 1-5 PPG. MTP 5960 PSIG. MTR 53.2 BPM. ATP 4880 PSIG. ATR 45.8 BPM. ISIP 2280 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7780'. PERFORATE MPR FROM 7528'-29', 7539'-40', 7545'-46', 7605'-06', 7620'-21', 7626'-27', 7649'-50', 7664'-65', 7689'-90', 7727'-28', 7738'-39', 7752'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6369 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 57921 GAL DELTA 200 W/212000# 20/40 SAND @ 1-5 PPG. MTP 4703 PSIG. MTR 53.8 BPM. ATP 3936 PSIG. ATR 48.7 BPM. ISIP 2555 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7455'. PERFORATE UPR FROM 7201'-03', 7234'-35', 7252'-53', 7314'-15', 7335'-36', 7340'-41', 7360'-61', 7364'-65', 7369'-70', 7423'-24', 7435'-36' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7155 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40, 24353 GAL DELTA 200 W/92600# 20/40 SAND @ 1-5 PPG. MTP 4597 PSIG. MTR 53.3 BPM. ATP 3961 PSIG. ATR 47.9 BPM. ISIP 2505 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7180'. PERFORATE UPR FROM 6897'-99', 6975'-76', 7015'-16', 7046'-47', 7057'-58', 7092'-93', 7098'-99', 7104'-05', 7153'-55', 7158'-59' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6680 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 24709 GAL DELTA 200 W/92300# 20/40 SAND @ 1-5 PPG. MTP 5270 PSIG. MTR 53.7 BPM. ATP 4051 PSIG. ATR 49.6 BPM. ISIP 2075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6875'. PERFORATE UPR FROM 6625'-26', 6663'-64', 6682'-83', 6695'-96', 6705'-06', 6742'-43', 6779'-80', 6792'-93', 6801'-02', 6819'-20', 6848'-49', 6853'-54' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6457 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 40440 GAL DELTA 200 W/151300# 20/40 SAND @ 1-5 PPG. MTP 4012 PSIG. MTR 54.2 BPM. ATP 3477 PSIG. ATR 50.3 BPM. ISIP 2280 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6534'. RDMO CUTTERS WIRELINE.

01-17-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$1,378		Daily Total		\$1,378	
Cum Costs: Drilling		\$761,779		Completion		\$542,382		Well Total		\$1,304,162	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: RU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SU. SDFWE.								
01-20-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$8,113		Daily Total		\$8,113	
Cum Costs: Drilling		\$761,779		Completion		\$550,495		Well Total		\$1,312,275	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6534'. RU TO DRILL OUT PLUGS. SDFN.								
01-21-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$10,206		Daily Total		\$10,206	
Cum Costs: Drilling		\$761,779		Completion		\$560,701		Well Total		\$1,322,481	
MD	9,000	TVD	9,000	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6534', 6875', 7180', 7455', 7780', 8055' & 8340'. RIH. CLEANED OUT TO PBTD @ 8953'. LANDED TBG AT 7511' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 14 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1800 PSIG. 50 BFPH. RECOVERED 858 BLW. 6443 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF SUB 1.00'											
1 JT 2-3/8" 4.7# L-80 TBG 32.95'											

XN NIPPLE 1.10'
 227 JTS 2-3/8" 4.7# L-80 TBG 7464.10'
 BELOW KB 12.00'
 LANDED @ 7511.15' KB

01-22-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$562,629	Well Total	\$1,324,409
MD	9,000	TVD	9,000	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 PSIG & CP 2050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 1/21/09. FLOWED 1320 MCFD RATE ON 24/64" CHOKE. STATIC 309. QGM METER #8065. TEST UNIT.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2050 PSIG. 48 BFPH. RECOVERED 966 BLW. 5477 BLWTR. 1200 MCFD RATE.

01-23-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$564,557	Well Total	\$1,326,337
MD	9,000	TVD	9,000	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 39 BFPH. RECOVERED 1012 BLW. 4465 BLWTR. 1300 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 993 MCF, 12 BC & 1020 BW IN 20 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1850 PSIG.

01-24-2009 Reported By POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$566,485	Well Total	\$1,328,265
MD	9,000	TVD	9,000	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 34 BFPH. RECOVERED 856 BLW. 4009 BLWTR. 1.18 MCFD RATE.

FLOWED 1184 MCF, 31 BC & 1036 BW IN 24 HRS ON 24/64" CHOKE, TP 1800 PSIG, CP 2500 PSIG.

01-25-2009 Reported By POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$568,413	Well Total	\$1,330,193
MD	9,000	TVD	9,000	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8953.0 **Perf :** 6625'-8749' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1350 PSIG. 28 BFPH. RECOVERED 736 BLW. 2873 BLWTR. .996 MCFD RATE.

FLOWED 1086 MCF, 10 BC & 816 BW IN 24 HRS ON 24/64" CHOKE, TP 750 PSIG, CP 1360 PSIG.

01-26-2009 **Reported By** POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
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Cum Costs: Drilling	\$761,779	Completion	\$570,341	Well Total	\$1,332,121
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MD	9,000	TVD	9,000	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8953.0 **Perf :** 6625'-8749' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1200 PSIG. 22 BFPH. RECOVERED 614 BLW. 2237 BLWTR. 989 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 994 MCF, 10 BC & 624 BW IN 24 HRS ON 24/64" CHOKE, TP 650 PSIG, CP 1220 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1370-30

9. API Well No.
43-047-39886

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E NWSE 1343FSL 2338FEL
40.00343 N Lat, 109.36849 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/21/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

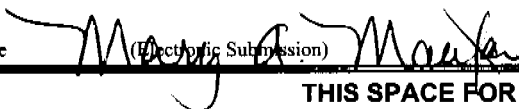
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66615 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission) 

Date 01/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-26-2009

Well Name	CWU 1370-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39886	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-09-2008	Class Date	
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	062318
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,086/ 5,073				
Location	Section 30, T9S, R23E, NWSE, 1343 FSL & 2338 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304988	AFE Total	1,810,400	DHC / CWC	880,700/ 929,700
Rlg Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-12-2008
02-12-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1343' FSL & 2338' FEL (NW/SE)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.003425, LONG 109.368492 (NAD 83)
			LAT 40.003458, LONG 109.367814 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 9000' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0337
			ELEVATION: 5077.0' NAT GL, 5072.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5073') 5086' KB (13')
			EOG WI 55.6856%, NRI 47.67131%

10-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-27-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

10-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

10-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

10-31-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-07-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/06/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/06/08 @ 1:30 PM.

11-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-18-2008 Reported By KYLAN COOK

Daily Costs: Drilling	\$252,674	Completion	\$0	Daily Total	\$252,674
Cum Costs: Drilling	\$327,674	Completion	\$0	Well Total	\$327,674
MD	2,352	TVD	2,352	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/12/2008. DRILLED 12-1/4" HOLE TO 2339' GL (2352' KB). FLUID DRILLED FROM 1459'. LOST RETURNS AT 1770'. RAN 55 JTS (2333.34') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2346' KB. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/177 BBLS FRESH WATER. BUMPED PLUG W/528# @ 5:04 PM, 11/16/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3HR 10MIN.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1217' = 0.5 DEGREE & 2325' = 2.25 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-13-08 @ 1:40 PM.

12-10-2008		Reported By		JIM SCHLENKER							
DailyCosts: Drilling		\$92,884		Completion		\$0		Daily Total		\$92,884	
Cum Costs: Drilling		\$420,558		Completion		\$0		Well Total		\$420,558	
MD	3,320	TVD	3,320	Progress	968	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3,320'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	MIRU FROM CWU 1295-30 (.5 MILE).								
10:00	14:00	4.0	NU BOP/DIVERTER, FMC PRESENT. RIG ON DAY RATE @ 10:00, 12/09/2008.								
14:00	19:00	5.0	TEST BOPS/DIVERTER AS FOLLOWS; TEST BOPS/DIVERTER, AS FOLLOWS; TEST UPPER & LOWER VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS, BLIND RAMS, HCR VALVE, CHOKE MANIFOLD, SUPER CHOKE TO 250 PSI FOR 5 MIN. & 5000 PSI FOR 10 MIN.. TEST ANNULAR TO 250 PSI FOR 5 MIN. & 2500 PSI FOR 10 MIN. TEST CSG. TO 1500 PSI FOR 30 MIN. ALL TEST PASSED								
19:00	20:30	1.5	INSTALL WEAR BUSHING, TRIP IN HOLE WITH 7.875 "X-TREME" BIT & BHA, INSTALL ROTATING RUBBER, TRIP TO BOTTOM, TAG @ 2280'.								
20:30	21:30	1.0	DRILL CEMENT, SHOE + 10 FEET NEW HOLE TO 2362', WOB 14/18, RPM 50+70MM.								
21:30	22:00	0.5	SPOT HIGH VIS PILL, PERFORM FIT, PRESSURE 235 PSI = EMW 10.5, RUN WL SURVEY @ 2360' = 2 DEGREES.								
22:00	06:00	8.0	DRILL 2352' - 3320' (968') ROP 121, WOB 22.5, RPM 50+68MM, SPP 1250/1300, TQR 2200, MW 8.7, VIS 30.								
BOILER 24 HOURS.											
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS:TESTING BOPE & PROPER VALVE FUNCIONING.											
FULL CREWS.											
FUEL ON HAND 9,674 GALLONS, FUEL USED 1,296 GALLONS.											
FUNCTION TEST CROWN-O-MATIC.											
FORMATION: MAHOGANY OIL SHALE.											
ROTATING WT 97, PICK UP 101, SLACK OFF 94.											
UNMANNED MUD LOGGER DAY # 1 (FIRST DAY ON THIS WELL 12/9/2008).											
RIG ON DAY RATE @ 10:00 - 12/09/2008.											
06:00	SPUD 7 7/8" HOLE @ 22:00 HRS, 12/09/2008.										
12-11-2008		Reported By		J.SCHLENKER/D.WINKLER							
DailyCosts: Drilling		\$33,071		Completion		\$0		Daily Total		\$33,071	
Cum Costs: Drilling		\$453,630		Completion		\$0		Well Total		\$453,630	
MD	4,950	TVD	4,950	Progress	1,628	Days	2	MW	8.7	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4950'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	DRILLED 3327' TO 3417', (90'), ROP 90, MW 8.8, VIS 30, GPM 430, NO LOSS/GAIN.								
07:00	07:30	0.5	DEVATION SURVEY 3372' @ 2.5 DEGREE								

07:30	11:30	4.0 DRILLED 3417' TO 3780', (363'), ROP 90, MW 9.0, VIS 32, GPM 430, NO LOSS/GAIN.
11:30	12:00	0.5 DEVIATION SURVEY 3737' @ 2.25 DEGREE.
12:00	14:30	2.5 DRILLED 3780' TO 4053', (273'), ROP 109, MW 9.1, VIS 32, GPM 430, NO LOSS/GAIN.
14:30	15:00	0.5 SERVICE RIG
15:00	20:00	5.0 DRILLED 4053' TO 4460', (407'), ROP 81, MW 9.2, VIS 35, GPM 430, NO LOSS/GAIN.
20:00	20:30	0.5 DEVIATION SURVEY 4415' @ 2.5 DEGREE.
20:30	06:00	9.5 DRILLED 4460' TO 4950', (490'), ROP 50, MW 9.3, VIS 36, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS

NO RIG REPAIRS

FULL CREWS

SAFETY MEETING # 1 DRIVING

SAFETY MEETING # 2 TRIPS AND FALLS

FUEL ON HAND 7810 GLS, USED 1864 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 2

12-12-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$36,370	Completion	\$0	Daily Total	\$36,370						
Cum Costs: Drilling	\$490,000	Completion	\$0	Well Total	\$490,000						
MD	6,060	TVD	6,060	Progress	1,110	Days	3	MW	9.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6060'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 4950' TO 5321', (371'), ROP 46, MW 9.2, VIS 35, GPM 430, NO LOSS/GAIN.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLED 5321' TO 6060', (739'), ROP 47, MW 9.7, VIS 33, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS

NO RIG REPAIRS

FULL CREWS

SAFETY MEETING # 1 PRESSURE RELIEF

SAFETY MEETING # 2 WORKING ON PUMPS

FUEL ON HAND 6835 GLS, USED 975 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 3

12-13-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$29,892	Completion	\$0	Daily Total	\$29,892						
Cum Costs: Drilling	\$519,893	Completion	\$0	Well Total	\$519,893						
MD	6,890	TVD	6,890	Progress	830	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6890'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6060 TO 6273', (213'), ROP 35, MW 9.7, VIS 34, GPM 430, NO LOSS/GAIN.

12:00 12:30 0.5 SERVICE RIG
 12:30 06:00 17.5 DRILLED 6273' TO 6890', (617'), ROP 35, MW 10., VIS 34, GPM 430, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING # 1 CHANGE OUT BOOM DIES
 SAFETY MEETING # 2 WORKING WITH STEAM HOSES
 FUEL ON HAND 5037 GLS, USED 1798 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 4

12-14-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$38,638	Completion	\$0	Daily Total	\$38,638
Cum Costs: Drilling	\$558,531	Completion	\$0	Well Total	\$558,531

MD	7,311	TVD	7,311	Progress	127	Days	5	MW	10.3	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7311'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6890' TO 7017', (127'), ROP 21, MW 10.3, VIS 36, GPM 430, NO LOSS/GAIN
12:00	13:00	1.0	SAFETY MEETING, MIX PILL, DROP SURVEY, PUMP PILL
13:00	18:00	5.0	TRIP FOR BIT
18:00	00:30	6.5	CHANGE OUT MUD MOTOR, BIT, TRIP IN HOLE WITH BIT.
00:30	05:00	4.5	DRILLED 7017' TO 7311', (294'), ROP 65, MW 10.5, VIS 34, GPM 430, NO LOSS/GAIN.
05:00	06:00	1.0	SERVICE RIG.

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING # 1 FALL PROTECTION
 SAFETY MEETING # 2 KELLY HOSE
 FUEL ON HAND 3655 GLS, USED 1381 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 5

12-15-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$38,091	Completion	\$3,675	Daily Total	\$41,766
Cum Costs: Drilling	\$596,623	Completion	\$3,675	Well Total	\$600,298

MD	8,041	TVD	8,041	Progress	730	Days	6	MW	10.7	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RIG REPAIR (SWIVEL). CUT DRLG LINE.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7311' TO 7490', (179'), ROP 51, MW 10.6, VIS 35, GPM 430, NO LOSS/GAIN.
09:30	10:00	0.5	WORK PIPE, CONDITON HOLE
10:00	23:00	13.0	DRILLED 7490' TO 8041, (551'), ROP 42, MW 10.8, VIS 36, GPM 430, NO LOSS/GAIN.

23:00 05:00 6.0 TOP DRIVE FAILED. TOOH TO 2200' INSIDE CASING. RIG REPAIR, TOP DRIVE SWIVEL INTER SEAL ALLOWING DRILLING FLUIDS INTO GEAR CASE

05:00 06:00 1.0 SLIP & CUT DRILL LINE

NO ACCIDENTS / INCIDENTS

RIG REPAIRS: WORK ON TOP DRIVE SWIVEL INTER SEAL

FULL CREWS

SAFETY MEETING # 1 BLOW DOWN BOILER

SAFETY MEETING # 2 SWIVEL PACKING

FUEL ON HAND 6652 GLS, USED 1280 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 6

12-16-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	\$44,768	Completion	\$0	Daily Total	\$44,768
Cum Costs: Drilling	\$641,391	Completion	\$3,675	Well Total	\$645,066

MD 8,460 **TVD** 8,460 **Progress** 419 **Days** 7 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8460'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG
06:30	11:00	4.5	RIG REPAIR, CHANGE OUT SEAL ON SWIVEL
11:00	14:00	3.0	TRIP FOR BIT
14:00	18:00	4.0	TRIP IN HOLE WITH BIT
18:00	20:30	2.5	RIG REPAIR, TRIP IN WITH BIT
20:30	21:30	1.0	WASH AND REAM 92', MW 10.8, VIS 35, GPM 430, NO LOSS/GAIN.
21:30	06:00	8.5	DRILLED 8041' TO 8460', (419'), ROP 49, MW 11.0, VIS 36, GPM 430, NO LOSS/GAIN

STARTED DRILLING THROUGH GAS BUSTER @ 8130', DRILLING WITH 5' FLARE

NO ACCIDENTS / INCIDENTS

RIG REPAIRS: WORK ON TOP DRIVE SWIVEL INTER SEAL

FULL CREWS

SAFETY MEETING # 1 FORKLIFT

SAFETY MEETING # 2 SWIVEL PACKING

FUEL ON HAND 5175 GLS, USED 1476 GLS

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 7

12-17-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	\$27,743	Completion	\$2,331	Daily Total	\$30,074
Cum Costs: Drilling	\$669,135	Completion	\$6,006	Well Total	\$675,141

MD 8,889 **TVD** 8,889 **Progress** 429 **Days** 8 **MW** 11.1 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (TOP DRIVE SWIVEL)

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILLED 8460' - 8889', (429'), ROP 35, MW 11.2, VIS 35, GPM 430, NO LOSS/GAIN.

18:00 06:00 12.0 TOOH TO SHOE FOR RIG REPAIR: TOP DRIVE SWIVEL GEAR BOX LEAKING OIL.
MW 11.2, VIS 36, CIRCULATING, REBUILDING SWIVEL

NO ACCIDENTS / INCIDENTS
RIG REPAIRS: WORK ON TOP DRIVE SWIVEL
FULL CREWS
SAFETY MEETING # 1 OPERATING BOILER
SAFETY MEETING # 2 PACKING BAR
FUEL ON HAND 3546 GLS, USED 1628 GLS
TEST CROWN-O-MATIC, BOP DRILL
UNMANNED LOGGER DAY 8

12-18-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$44,613	Completion	\$121,140	Daily Total	\$165,753						
Cum Costs: Drilling	\$713,748	Completion	\$127,146	Well Total	\$840,894						
MD	9,000	TVD	9,000	Progress	111	Days	9	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LDDP / RIG REPAIR

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIG REPAIR: REPAIR TOP DRIVE SWIVEL, TRIP BIT BACK TO BTM
12:30	14:30	2.0	DRILLED 8889' TO 8943', (44'), ROP 22, MW 11.2, VIS 36, GPM 430, NO LOSS/GAIN.
14:30	15:00	0.5	SERVICE RIG
15:00	17:30	2.5	DRILLED 8943' TO 9000' TD, (57'), ROP 23, MW 11.2, VIS 36, GPM 430, NO LOSS/GAIN. REACHED TD AT 17:30 HRS, 12/17/08.
17:30	18:30	1.0	CIRCULATE, DROP SURVEY, PUMP PILL (275 BBL OF 14.2 - 12.0 EMW)
18:30	00:30	6.0	TRIP OUT OF HOLE TO HWDP.
00:30	06:00	5.5	RIG REPAIR: BOOM CLAMP BROKE, REPAIRING CLAMP

NO ACCIDENTS / INCIDENTS
RIG REPAIRS: WELDING ON BOOM CLAMP
FULL CREWS
SAFETY MEETING # 1 TRIP IN HOLE
SAFETY MEETING # 2 TRIP OUT OF HOLE
FUEL ON HAND 9028 GLS, USED 1348 GLS
TEST CROWN-O-MATIC, BOP DRILL
UNMANNED LOGGER DAY 9

12-19-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$48,030	Completion	\$68,792	Daily Total	\$116,822						
Cum Costs: Drilling	\$761,779	Completion	\$195,938	Well Total	\$957,717						
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR: WELD ON BOOM.

07:30 08:30 1.0 TRIP OUT OF HOLE WITH BIT.

08:30 11:00 2.5 RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING.

11:00 19:00 8.0 RUN CASING A TOTAL OF 209 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 9000', FLOAT COLLAR @ 8953', MARKER JOINTS @ 6265' & 4002' AND TWENTY FIVE CENTRALIZERS, 12/17/2008 @ 1100 HRS NOTIFIED BLM VERNAL OFFICE,(EMAIL) JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING.

19:00 21:00 2.0 TAG BTM, LAND HANGER, RIG DOWN CASING EQUIPMENT, RIG UP CMT EQUIPMENT, THIRD PARTY SAFETY MEETING.

21:00 23:00 2.0 CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED LEAD AND PUMPED 365 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.89 GPS H2O (129 BBLS CMT). MIXED AND PUMPED TAIL 1495 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (343 BBLS CMT). DISPLACED TO FLOAT COLLAR WITH 128 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2500 PSI AT 2.3 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, FLOATS HELD.

23:00 00:00 1.0 RIG DOWN CMT EQUIPMENT

00:00 01:00 1.0 LAND WELL HEAD SEAL

01:00 05:00 4.0 NIPPLE DOWN BOP, CLEAN TANKS

05:00 06:00 1.0 RDRT, EMAILED BLM VERNAL JAMIE SPARGER ON 12/19/2008 RIG MOVE TO 1290-25 @ 0730 AND BOPE TEST 1400 HRS, TRANSFERED FROM CWU 1370-30 TO CWU 1290-25 3 JTS 4.5 N80 X 11.6 X LTC CASING (128.31') AND 8227 GALS DIESEL, RIG MOVE IS APPROXIMATLY 1.5 MILES

NO ACCIDENTS / INCIDENTS

RIG REPAIRS: WELDING ON BOOM CLAMP

FULL CREWS

SAFETY MEETING # 1 RUN CASING

SAFETY MEETING # 2 THIRD PARTY SAFETY MEETING

FUEL ON HAND 8227 GLS,

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 10

06:00 RELEASED RIG AT 12/19/08 @ 05:00 HRS, 12/19/08.

CASING POINT COST \$754,639

12-23-2008		Reported By		SEARLE							
DallyCosts: Drilling		\$0		Completion		\$43,752		Daily Total		\$43,752	
Cum Costs: Drilling		\$761,779		Completion		\$239,690		Well Total		\$1,001,469	
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 8953.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 1300'. RD SCHLUMBERGER.								

01-10-2009		Reported By		SEARLE							
DallyCosts: Drilling		\$0		Completion		\$650		Daily Total		\$650	
Cum Costs: Drilling		\$761,779		Completion		\$240,340		Well Total		\$1,002,119	
MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : PBTB : 8953.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. PRESSURE TEST CASING TO 6500 PSIG. HELD OK RD WSS.

01-15-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$37,653	Daily Total	\$37,653
Cum Costs: Drilling	\$761,779	Completion	\$277,993	Well Total	\$1,039,772
MD	9,000	TVD	9,000	Progress	0
		Days	13	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTB : 8953.0 Perf : 8085'-8749' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8366'-67', 8377'-78', 8422'-23', 8436'-37', 8451'-52', 8481'-82', 8527'-28', 8550'-51', 8567'-68', 8615'-16', 8630'-31', 8748'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3834 GAL LINEAR DELTA 200 PAD, 6386 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 23021 GAL DELTA 200 W/88900# 20/40 SAND @ 1-5 PPG. MTP 6600 PSIG. MTR 50.9 BPM. ATP 5076 PSIG. ATR 42.0 BPM. ISIP 5000 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8340'. PERFORATE MPR FROM 8085'-86', 8113'-14', 8143'-44', 8167'-68', 8195'-96', 8215'-16', 8221'-22', 8229'-30', 8260'-61', 8265'-66', 8281'-82', 8297'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6543 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 15096 GAL DELTA 200 W/48300# 20/40 SAND @ 1-3 PPG. MTP 6733 PSIG. MTR 50.5 BPM. ATP 4877 PSIG. ATR 39.2 BPM. ISIP 3000 PSIG. RD HALLIBURTON. SDFN.

01-16-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$263,011	Daily Total	\$263,011
Cum Costs: Drilling	\$761,779	Completion	\$541,004	Well Total	\$1,302,784
MD	9,000	TVD	9,000	Progress	0
		Days	14	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTB : 8953.0 Perf : 6625'-8749' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8055'. PERFORATE MPR FROM 7811'-12', 7831'-32', 7855'-56', 7885'-86', 7925'-26', 7933'-34', 7938'-39', 7953'-54', 7980'-81', 8005'-06', 8025'-26', 8036'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6656 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 29423 GAL DELTA 200 W/108300# 20/40 SAND @ 1-5 PPG. MTP 5960 PSIG. MTR 53.2 BPM. ATP 4880 PSIG. ATR 45.8 BPM. ISIP 2280 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7780'. PERFORATE MPR FROM 7528'-29', 7539'-40', 7545'-46', 7605'-06', 7620'-21', 7626'-27', 7649'-50', 7664'-65', 7689'-90', 7727'-28', 7738'-39', 7752'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6369 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 57921 GAL DELTA 200 W/212000# 20/40 SAND @ 1-5 PPG. MTP 4703 PSIG. MTR 53.8 BPM. ATP 3936 PSIG. ATR 48.7 BPM. ISIP 2555 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7455'. PERFORATE UPR FROM 7201'-03', 7234'-35', 7252'-53', 7314'-15', 7335'-36', 7340'-41', 7360'-61', 7364'-65', 7369'-70', 7423'-24', 7435'-36' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7155 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40, 24353 GAL DELTA 200 W/92600# 20/40 SAND @ 1-5 PPG. MTP 4597 PSIG. MTR 53.3 BPM. ATP 3961 PSIG. ATR 47.9 BPM. ISIP 2505 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7180'. PERFORATE UPR FROM 6897'-99', 6975'-76', 7015'-16', 7046'-47', 7057'-58', 7092'-93', 7098'-99', 7104'-05', 7153'-55', 7158'-59' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6680 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 24709 GAL DELTA 200 W/92300# 20/40 SAND @ 1-5 PPG. MTP 5270 PSIG. MTR 53.7 BPM. ATP 4051 PSIG. ATR 49.6 BPM. ISIP 2075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6875'. PERFORATE UPR FROM 6625'-26', 6663'-64', 6682'-83', 6695'-96', 6705'-06', 6742'-43', 6779'-80', 6792'-93', 6801'-02', 6819'-20', 6848'-49', 6853'-54' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6457 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 40440 GAL DELTA 200 W/151300# 20/40 SAND @ 1-5 PPG. MTP 4012 PSIG. MTR 54.2 BPM. ATP 3477 PSIG. ATR 50.3 BPM. ISIP 2280 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6534'. RDMO CUTTERS WIRELINE.

01-17-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$1,378		Daily Total		\$1,378	
Cum Costs: Drilling		\$761,779		Completion		\$542,382		Well Total		\$1,304,162	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: RU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SU. SDFWE.								
01-20-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$8,113		Daily Total		\$8,113	
Cum Costs: Drilling		\$761,779		Completion		\$550,495		Well Total		\$1,312,275	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6534'. RU TO DRILL OUT PLUGS. SDFN.								
01-21-2009		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$10,206		Daily Total		\$10,206	
Cum Costs: Drilling		\$761,779		Completion		\$560,701		Well Total		\$1,322,481	
MD	9,000	TVD	9,000	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6534', 6875', 7180', 7455', 7780', 8055' & 8340'. RIH. CLEANED OUT TO PBTD @ 8953'. LANDED TBG AT 7511' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 14 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1800 PSIG. 50 BFPH. RECOVERED 858 BLW. 6443 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF SUB 1.00'											
1 JT 2-3/8" 4.7# L-80 TBG 32.95'											

XN NIPPLE 1.10'
 227 JTS 2-3/8" 4.7# L-80 TBG 7464.10'
 BELOW KB 12.00'
 LANDED @ 7511.15' KB

01-22-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$562,629	Well Total	\$1,324,409
MD	9,000	TVD	9,000	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 PSIG & CP 2050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 1/21/09. FLOWED 1320 MCFD RATE ON 24/64" CHOKE. STATIC 309. QGM METER #8065. TEST UNIT.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2050 PSIG. 48 BFPH. RECOVERED 966 BLW. 5477 BLWTR. 1200 MCFD RATE.

01-23-2009 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$564,557	Well Total	\$1,326,337
MD	9,000	TVD	9,000	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 39 BFPH. RECOVERED 1012 BLW. 4465 BLWTR. 1300 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 993 MCF, 12 BC & 1020 BW IN 20 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1850 PSIG.

01-24-2009 Reported By POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$566,485	Well Total	\$1,328,265
MD	9,000	TVD	9,000	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8953.0		Perf : 6625'-8749'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 34 BFPH. RECOVERED 856 BLW. 4009 BLWTR. 1.18 MCFD RATE.

FLOWED 1184 MCF, 31 BC & 1036 BW IN 24 HRS ON 24/64" CHOKE, TP 1800 PSIG, CP 2500 PSIG.

01-25-2009 Reported By POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
Cum Costs: Drilling	\$761,779	Completion	\$568,413	Well Total	\$1,330,193
MD	9,000	TVD	9,000	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8953.0 Perf : 6625'-8749' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1350 PSIG. 28 BFPH. RECOVERED 736 BLW. 2873 BLWTR. .996 MCFD RATE.

FLOWED 1086 MCF, 10 BC & 816 BW IN 24 HRS ON 24/64" CHOKE, TP 750 PSIG, CP 1360 PSIG.

01-26-2009 Reported By POWELL/ROGER DART

Daily Costs: Drilling	\$0	Completion	\$1,928	Daily Total	\$1,928
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Cum Costs: Drilling	\$761,779	Completion	\$570,341	Well Total	\$1,332,121
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MD	9,000	TVD	9,000	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 8953.0 Perf : 6625'-8749' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1200 PSIG. 22 BFPH. RECOVERED 614 BLW. 2237 BLWTR. 989 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 994 MCF, 10 BC & 624 BW IN 24 HRS ON 24/64" CHOKE, TP 650 PSIG, CP 1220 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU03371a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1370-303. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39886

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 1343FSL 2338FEL 40.00343 N Lat, 109.36849 W Lon

At top prod interval reported below NWSE 1343FSL 2338FEL 40.00343 N Lat, 109.36849 W Lon

At total depth NWSE 1343FSL 2338FEL 40.00343 N Lat, 109.36849 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T9S R23E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
11/06/200815. Date T.D. Reached
12/17/200816. Date Completed
☐ D & A ☒ Ready to Prod.
01/21/200917. Elevations (DF, KB, RT, GL)*
5077 GL18. Total Depth: MD
TVD 900019. Plug Back T.D.: MD
TVD 895320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2346		600		0	
7.875	4.500 N-80	11.6	0	9000		1860		1300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7511							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6625	8749	8366 TO 8749		3	
B)			8085 TO 8298		3	
C)			7811 TO 8037		3	
D)			7528 TO 7753		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8366 TO 8749	33,406 GALS GELLED WATER & 88,900# 20/40 SAND
8085 TO 8298	21,804 GALS GELLED WATER & 48,300# 20/40 SAND
7811 TO 8037	36,244 GALS GELLED WATER & 108,300# 20/40 SAND
7528 TO 7753	64,455 GALS GELLED WATER & 212,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2009	02/01/2009	24	→	20.0	449.0	163.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1000 SI	1500.0	→	20	449	163		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67442 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 02 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6625	8749		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1533 1646 2145 4331 4442 5010 5701 6621

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

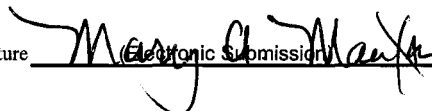
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67442 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 02/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1370-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7201-7436	3/spf
6897-7159	3/spf
6625-6854	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7201-7436	31,673 GALS GELLED WATER & 92,600# 20/40 SAND
6897-7159	31,554 GALS GELLED WATER & 92,300# 20/40 SAND
6625-6854	47,062 GALS GELLED WATER & 151,300# 20/40 SAND

Perforated the Lower Price River from 8366-67', 8377-78', 8422-23', 8436-37', 8451-52', 8481-82', 8527-28', 8550-51', 8567-68', 8615-16', 8630-31', 8748-49' w/ 3 spf.

Perforated the Middle Price River from 8085-86', 8113-14', 8143-44', 8167-68', 8195-96', 8215-16', 8221-22', 8229-30', 8260-61', 8265-66', 8281-82', 8297-98' w/ 3 spf.

Perforated the Middle Price River from 7811-12', 7831-32', 7855-56', 7885-86', 7925-26', 7933-34', 7938-39', 7953-54', 7980-81', 8005-06', 8025-26', 8036-37' w/ 3 spf.

Perforated the Middle Price River from 7528-29', 7539-40', 7545-46', 7605-06', 7620-21', 7626-27', 7649-50', 7664-65', 7689-90', 7727-28', 7738-39', 7752-53' w/ 3 spf.

Perforated the Upper Price River from 7201-03', 7234-35', 7252-53', 7314-15', 7335-36', 7340-41', 7360-61', 7364-65', 7369-70', 7423-24', 7435-36' w/ 3 spf.

Perforated the Upper Price River from 6897-99', 6975-76', 7015-16', 7046-47', 7057-58', 7092-93', 7098-99', 7104-05', 7153-55', 7158-59' w/ 3 spf.

Perforated the Upper Price River from 6625-26', 6663-64', 6682-83', 6695-96', 6705-06', 6742-43', 6779-80', 6792-93', 6801-02', 6819-20', 6848-49', 6853-54' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7506
Lower Price River	8300
Sego	8811

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1370-30

API number: 4304739886

Well Location: QQ NWSE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/25/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1370-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1343 FSL 2338 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047398860000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 8/18/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 26, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/25/2009	